

TABLE 2A. **General Statistics by Geographic Areas and Type of Operation:**
1963 and 1958-continued

	1963											1958		
	Establishments		All employees		Production and development, and exploration workers				Cost of supplies, purchased energy, and contract work	Cost of purchased machinery installed	Receipts for services and shipments			
Division, State, and type of operation	Total (number)	with 20 employees or more	Total (number)	Payroll (\$1,000)	Total (number)	Man-hours	Wages (\$1,000)	Value added in mining (\$1,000)	(\$1,000)	(\$1,000)	(\$1,000)	Capital expenditures (\$1,000)	All employees (number)	Value added in mining (\$1,000)
Principal Type of Service	INDUSTRY 1389 - OIL AND GAS FIELD SERVICES, N.E.C.													
Continued	278		1,984	7,925	1,753	3,417	6,804	16,077	4,941	1,691	20,806	1,903	1,483	11,006
and Geographic Area—Continued	16	21	119	889	114	279	750	2,094	964	44	3,039	63	100	1,228
North Central	10	2	560	298	55	1,074	285	484	186	278	852	96	(NA)	(NA)
Well surveying and well logging and cementing wells (without excavating slush pits and cellars	66	7	515	2,065	502	984	1,757	3,726	811	296	4,432	401	790	4,984
Excavating slush pits and cellars	63	6	31	1,891	459	63	1,586	3,327	722	265	3,958	356	617	3,884
Running, cutting and pulling casing	7	1	45	200	24	103	73	586	275	100	833	128	(NA)	(NA)
Perforating well casing (without acidizing and other chemical treatment of wells (without well cleaning out, bailing out, or installing production equipment, such as well-head fittings, pumps and engines (without well	6	1	113	320	41	177	284	715	389	58	1,101	61	(NA)	(NA)
South Atlantic and East South	12	2	218	348	93	194	292	797	142	75	828	186	101	789
Well surveying and well logging and cementing wells (without well cleaning out, bailing out, or installing production equipment, such as well-head fittings, pumps and engines (without well	13	2	65	626	93	194	292	797	142	75	828	186	101	789
Running, cutting and pulling casing	19	1	1,148	268	211	101	604	1,049	194	285	1,257	271	89	487
Excavating slush pits and cellars	133	12	97	4,218	51	1,992	226	427	272	21	705	15	(NA)	(NA)
Running, cutting and pulling casing	11	1	174	563	1,033	204	3,776	9,333	2,497	1,782	11,658	1,954	1,066	6,580
Excavating slush pits and cellars	25	2	76	683	87	299	517	1,628	390	903	1,991	930	(NA)	(NA)
Running, cutting and pulling casing	18	1	67	290	148	210	571	1,579	373	307	671	349	(NA)	(NA)
Excavating slush pits and cellars	13	1	67	314	89	125	547	547	147	39	626	62	(NA)	(NA)
Running, cutting and pulling casing	3	6	92	211	65	101	247	497	142	18	523	31	(NA)	(NA)
Excavating slush pits and cellars	46	1	37,22	1,744	63	777	197	419	114	78	5,198	88	(NA)	(NA)
South Atlantic and East South	7	1	1	359	433	162	1,529	4,279	1,002	488	1,181	571	609	4,005
Well surveying and well logging and cementing wells (without well cleaning out, bailing out, or installing production equipment, such as well-head fittings, pumps and engines (without well	1,741	308	10,34	212,58	29,55	65,260	314	999	215	278	589,32	55,740	274	1,660
Running, cutting and pulling casing	41	10	538	4	7	19,247	155,13	396,45	198,00	50,605	5	22,108	38,860	387,85
Cleaning out, bailing out, or swabbing wells (without	29	7	460	2,443	435	772	51,674	162,50	69,732	183	3	574	780	160,30
Cleaning out, bailing out, or swabbing wells (without	266	59	3,837	1,903	359	6,737	5	930	534	4,282	4,435	4,571	533	1
Kentucky:	256	6	3,557	16,155	3,420	525	1,660				361	200		
Running, cutting and pulling casing	32	53	1,246	3,420	254	6,212	1,444	3,410	1,318	4,206	5,310	4,074	4,371	5,148
Running, cutting and pulling casing	42	8	1,397	14,909	254	6,212	1,444	3,410	1,318	4,206	5,310	4,074	4,371	5,148
Erecting, cleaning, repairing and dismantling lease tanks	167	9	3,612	9,739	721	2,122	13,880	4,032	9,355	3,967	43,725	7,799	4,029	4,295
Mississippi	6	34	2,052	26,046	721	7,361	1,172	34,599	8,865	1,992	2,548	7,799	3,562	4,295
Running, cutting and pulling casing	161	1	61	8,328	2,656	3,401	12,708	32,419	8,065	5,813	41,177	2,180	2,852	31,366
Running, cutting and pulling casing	161	1	1,991	157	1,765	80	4,765	32,419	5,099	5,813	23,964	55	275	1,482
Mississippi	83	33	8,171	60	3,321	80	4,765	32,419	5,099	5,813	23,964	55	275	1,482
Running, cutting and pulling casing	83	33	8,171	60	3,321	80	4,765	32,419	5,099	5,813	23,964	55	275	1,482
Running, cutting and pulling casing	83	33	8,171	60	3,321	80	4,765	32,419	5,099	5,813	23,964	55	275	1,482
Running, cutting and pulling casing	83	33	8,171	60	3,321	80	4,765	32,419	5,099	5,813	23,964	55	275	1,482
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Running, cutting and pulling casing	83	33	8,171	60	3,321	80	4,765	32,419	5,099	5,813	23,964	55	275	1,482</

See footnotes at end of table.

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